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Novel Reconfiguration Approach to Reduce Photovoltaic Array Line Losses Under Diff erent Shading Conditions

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Abstract

The suggested method is based on the Skyscraper (SS) technique, which denotes that the PV modules in the array are physically organized in a Skyscraper pattern to distribute the effects of shadowing across the array and enhance energy yields. The impacts of different types of partial shade conditions on the suggested technique in a 66 array have been investigated. Additionally, by obtaining several parameters such as "global maximum power point (GMPP), the voltage at the global maximum power point (GMPP), and the frequency at the global maximum power point (GMPP), the performance of the proposed arrangement is compared with the other existing array interconnections, such as "series-parallel (SP), total-cross- tied (TCT), bridge-link (BL), honey-comb (HC), and Arrow-SuDoKu (AS)".

INTRODUCTION

Power generation from renewable sources plays a vital role in the integrated power system for providing adequate power supply to consumers[1]. Solar PV generation is leading the green energy revolution as scientists continue to improve the performance characteristics [2] of transferring bulk power with maximum achievable efficiency[3].

Wiring Losses

In the reconfiguration, the PV modules physical location varies from one place to another to distribute partial shading effects and improve power output[4]. Due to the change in the position of the module increases the length of the wire for the arrangement[5]. The additional wiring increases the wiring resistance; further, the voltage drop occurs in the PV system[6].

Shading Distribution Effect



Novelty of the Paper

According to the literature, this article suggested a new skyscraper scheme to distribute partial shading impacts and boost the energy output for the 6×6 TCT array [7]. In this method, the physical position of the PV modules is rearranged without modifying the electrical connections depending on the skyscraper structure [8].

MODELLING OF PV ARRAY

Modelling is a well-known method to study the behaviour of any of the system [9]. When it comes to Photovoltaic modelling, the first step is to analyse the output "I-V and P-V characteristics" of a PV module [10]. Modelling a PV module begins with a single PV cell's mathematical modelling [11].



SINGLE DIODE PV CELL MODEL





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Physical relocation of the modules using skyscraper technique



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RESULTS AND DISCUSSIONS

simulation results for row type shading case-



ALGORITHM FOR SKYSCRAPPER PUZZLE



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PHYSICAL RELOCATION OF THE MODULES USING SKYSCRAPER TECHNIQUE



typical array electrical connection:(a)Arrow-SuDoKu technique, (b) Skyscraper technique



wiring connection: (a)Arrow-SuDoKu technique, (b) Skyscraper



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CONCLUSION

(i) A novel skyscraper reconfiguration technique is suggested to lessen the effects of partial s hade and increase power output in the 66 TCT array.

(ii) According to the suggested method, moving the PV modules in the array can increase po wer production.

(iii) In order to evaluate the effectiveness of the suggested method using Matlab-

Simulink, various significant shading effects, such as row-wise, column-

wise, center, and corner, are discussed in this work.

The efficiency, fill factor, shading loss, potential local peaks, and GMPP and VGMP P for ea ch shading situation are calculated.

(iv) In addition to shading analyses, the power loss resulting from the wire configuration is al so computed for the suggested method.

(v) The study's findings show that, when compared to ARR, SP, TCT, BL, and HC interconn ections, the proposed method increases average power generation by 2.2%, 18.2%, 13.5%, 16 .8%, and 16.6% in row shading, 1.6%, 9.8%, 7.5%, and 7.2% in column shading, and 1.1%, 1 6.8%, 9.5%, 12.6%, and 15.4% in center shading.

(vi)According to the experiments, the skyscraper arrangement, as opposed to current array co nnections, enhances the global maximum power and reduces losses in all shading circumstan ces. Additionally, the suggested approach has less wire loss than the Arrow-SuDoKu.

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